

Details of State/UT wise power procurement from different sources during last three years
(2012-13, 2013-14, 2014-15 & till March, 2016)

Damodar Valley Corporation, West Bengal

Year 2012-13

| S No. | Discoms | Quantum of Power Procured (MW) | Source of Power | Term of Procurement | | | Rate of Power Purchased (Rs./ kWh) | | |
|-------|--|--------------------------------|-----------------|---------------------|-------------|------------|------------------------------------|-------------|------------|
| | | | | Long Term | Medium Term | Short Term | Long Term | Medium Term | Short Term |
| 1 | Damodar Valley Corporation (West Bengal) | 32.05 | Rangit (NHPC) | Long Term | | | 5.90 | | |
| 2 | | 193.02 | Teesta (NHPC) | Long Term | | | 2.89 | | |
| 3 | | 20.78 | Talchar (NTPC) | Long Term | | | 2.44 | | |
| 4 | | 221.38 | Farakka (NTPC) | Long Term | | | 4.09 | | |
| 5 | | 161.41 | Chuka PTC | Long Term | | | 1.60 | | |
| 6 | | 67.85 | Kurichu PTC | Long Term | | | 2.03 | | |
| 7 | | 171.74 | Tala PTC | Long Term | | | 2.02 | | |
| 8 | | 1505.03 | MPL | Long Term | | | 3.68 | | |

Year 2013-14

| S No. | Discoms | Quantum of Power Procured (MW) | Source of Power | Term of Procurement | | | Rate of Power Purchased | | |
|-------|--|--------------------------------|-----------------|---------------------|-------------|------------|-------------------------|-------------|------------|
| | | | | Long Term | Medium Term | Short Term | Long Term | Medium Term | Short Term |
| 1 | Damodar Valley Corporation (West Bengal) | 34.62 | Rangit (NHPC) | Long Term | | | 3.32 | | |
| 2 | | 196.39 | Teesta (NHPC) | Long Term | | | 3.99 | | |
| 3 | | 33.6 | Talchar (NTPC) | Long Term | | | 2.99 | | |
| 4 | | 2.4529 | Farakka (NTPC) | Long Term | | | 5.13 | | |
| 5 | | 32.02 | KHTPS (NTPC) | Long Term | | | 3.69 | | |
| 6 | | 188.02 | Chuka PTC | Long Term | | | 1.85 | | |
| 7 | | 74.07 | Kurichu PTC | Long Term | | | 2.02 | | |
| 8 | | 200.51 | Tala PTC | Long Term | | | 2.02 | | |
| 9 | | 1204.83 | MPL | Long Term | | | 4.57 | | |
| 10 | | 18.35 | NVNL Solar RPO | Long Term | | | 10.63 | | |
| 11 | | 0.001513 | NTPC Solar RPO | Long Term | | | 9.35 | | |

Year 2014-15

| S No. | Discoms | Quantum of Power Procured (MW) | Source of Power | Term of Procurement | | | Rate of Power Purchased | | |
|-------|--|--------------------------------|-----------------|---------------------|-------------|------------|-------------------------|-------------|------------|
| | | | | Long Term | Medium Term | Short Term | Long Term | Medium Term | Short Term |
| 1 | Damodar Valley Corporation (West Bengal) | 31.02 | Rangit (NHPC) | Long Term | | | 3.08 | | |
| 2 | | 217.48 | Teesta (NHPC) | Long Term | | | 2.55 | | |
| 3 | | 59.77 | Talchar (NTPC) | Long Term | | | 2.91 | | |
| 4 | | 296.18 | Farakka (NTPC) | Long Term | | | 4.64 | | |
| 5 | | 102.77 | KHTPS (NTPC) | Long Term | | | 3.74 | | |
| 6 | | 168.9 | Chuka PTC | Long Term | | | 1.84 | | |
| 7 | | 29.94 | Kurichu PTC | Long Term | | | 2.03 | | |
| 8 | | 181.61 | Tala PTC | Long Term | | | 2.02 | | |
| 9 | | 1305.23 | MPL | Long Term | | | 5.41 | | |
| 10 | | 32.69 | NVNL Solar RPO | Long Term | | | 12.04 | | |
| 11 | | 21.39 | NTPC Solar RPO | Long Term | | | 9.58 | | |

Year 2015-16

| S No. | Discoms | Quantum of Power Procured (MW) | Source of Power | Term of Procurement | | | Rate of Power Purchased | | |
|-------|--|--------------------------------|-----------------|---------------------|-------------|------------|-------------------------|-------------|------------|
| | | | | Long Term | Medium Term | Short Term | Long Term | Medium Term | Short Term |
| 1 | Damodar Valley Corporation (West Bengal) | 33.29 | Rangit (NHPC) | Long Term | | | 4.25 | | |
| 2 | | 225.32 | Teesta (NHPC) | Long Term | | | 2.57 | | |
| 3 | | 59.27 | Talchar (NTPC) | Long Term | | | 2.67 | | |
| 4 | | 282.57 | Farakka (NTPC) | Long Term | | | 4.11 | | |
| 5 | | 103.69 | KHTPS (NTPC) | Long Term | | | 3.26 | | |
| 6 | | 185.96 | Chuka PTC | Long Term | | | 1.84 | | |
| 7 | | 20.14 | Kurichu PTC | Long Term | | | 2.32 | | |
| 8 | | 181.4 | Tala PTC | Long Term | | | 2.03 | | |
| 9 | | 1616.59 | MPL | Long Term | | | 3.83 | | |
| 10 | | 34.19 | NVNL Solar RPO | Long Term | | | 11.70 | | |
| 11 | | 23.7 | NTPC Solar RPO | Long Term | | | 9.26 | | |

Details of State/Ut-wise power procurement from different sources during last three year
(2012-13,2013-14,2014-15 & till March,2016)

Damodar Valley Corporation, Jharkhand

For the Fy 2012-13

| Sl. No. | Discoms | Quantum of Power Procured MU | Source of Power | Term of Procurement | | | Rates of Power Purchased Paisa/kWh | | |
|---------|--|------------------------------|-----------------|---------------------|-------------|------------|------------------------------------|-------------|------------|
| | | | | Long Term | Medium Term | Short Term | Long Term | Medium Term | Short Term |
| 1 | Damodar Valley Corporation (Jharkhand) | 32.05 | Rangit (NHPC) | √ | | | 589.9 | | |
| 2 | | 193.02 | Teesta (NHPC) | √ | | | 288.9 | | |
| 3 | | 20.78 | Talcher (NTPC) | √ | | | 243.9 | | |
| 4 | | 221.38 | Farakka (NTPC) | √ | | | 408.8 | | |
| 5 | | 161.41 | Chukha (PTC) | √ | | | 159.7 | | |
| 6 | | 67.85 | Kurichu (PTC) | √ | | | 203.0 | | |
| 7 | | 171.74 | Tala (PTC) | √ | | | 202.0 | | |
| 8 | | 1505.03 | MPL | √ | | | 368.4 | | |

Note:

- DVC has purchased NON SOLAR REC of Rs. 46.00 Lakh
- In Addition, DVC has incurred Rs. 8228.11 Lakh as Transmission and Other Incidental Charges for procurement of CSGS power
- Rate of Power Purchased shown above includes arrear payment, supplementary payment due to revision of tariff by statutory bodies.

For the Fy 2013-14

| Sl. No. | Discoms | Quantum of Power Procured MU | Source of Power | Term of Procurement | | | Rates of Power Purchased Paisa/kWh | | |
|---------|--|------------------------------|-------------------|---------------------|-------------|------------|------------------------------------|-------------|------------|
| | | | | Long Term | Medium Term | Short Term | Long Term | Medium Term | Short Term |
| 1 | Damodar Valley Corporation (Jharkhand) | 34.62 | Rangit (NHPC) | √ | | | 332.3 | | |
| 2 | | 196.39 | Teesta (NHPC) | √ | | | 399.4 | | |
| 3 | | 33.60 | Talcher (NTPC) | √ | | | 298.5 | | |
| 4 | | 245.29 | Farakka (NTPC) | √ | | | 513.3 | | |
| 5 | | 32.02 | KHTPS (NTPC) | √ | | | 368.6 | | |
| 6 | | 188.02 | Chukha (PTC) | √ | | | 185.1 | | |
| 7 | | 74.07 | Kurichu (PTC) | √ | | | 202.2 | | |
| 8 | | 200.51 | Tala (PTC) | √ | | | 201.7 | | |
| 9 | | 1204.83 | MPL | √ | | | 456.6 | | |
| 10 | | 18.35 | NVVNL (SOLAR RPO) | √ | | | 1062.8 | | |
| 11 | | 0.001513 | NTPC (SOLAR RPO) | √ | | | 935.0 | | |

Note:

- DVC has purchased NON SOLAR REC of Rs. 49.98 Lakh
- In Addition, DVC has incurred Rs. 10945.22 Lakh as Transmission and Other Incidental Charges for procurement of CSGS power
- Rate of Power Purchased shown above includes arrear payment, supplementary payment due to revision of tariff by statutory bodies.

For the Fy 2014-15

| Sl. No. | Discoms | Quantum of Power Procured MU | Source of Power | Term of Procurement | | | Rates of Power Purchased Paisa/kWh | | |
|---------|--|------------------------------|-------------------|---------------------|-------------|------------|------------------------------------|-------------|------------|
| | | | | Long Term | Medium Term | Short Term | Long Term | Medium Term | Short Term |
| 1 | Damodar Valley Corporation (Jharkhand) | 31.02 | Rangit (NHPC) | √ | | | 307.9 | | |
| 2 | | 217.48 | Teesta (NHPC) | √ | | | 255.3 | | |
| 3 | | 59.77 | Talcher (NTPC) | √ | | | 290.9 | | |
| 4 | | 296.18 | Farakka (NTPC) | √ | | | 463.7 | | |
| 5 | | 102.77 | KHTPS (NTPC) | √ | | | 374.2 | | |
| 6 | | 168.90 | Chukha (PTC) | √ | | | 184.0 | | |
| 7 | | 29.94 | Kurichu (PTC) | √ | | | 203.0 | | |
| 8 | | 181.61 | Tala (PTC) | √ | | | 202.0 | | |
| 9 | | 1305.23 | MPL | √ | | | 541.0 | | |
| 10 | | 32.69 | NVVNL (SOLAR RPO) | √ | | | 1204.4 | | |
| 11 | | 21.39 | NTPC (SOLAR RPO) | √ | | | 958.2 | | |

Note:

- DVC has purchased NON SOLAR REC of Rs. 49.98 Lakh
- In Addition, DVC has incurred Rs. 13385.72 Lakh as Transmission and Other Incidental Charges for procurement of CSGS power
- Rate of Power Purchased shown above includes arrear payment, supplementary payment due to revision of tariff by statutory bodies.

For the Fy 2015-16

| Sl. No. | Discoms | Quantum of Power Procured MU | Source of Power | Term of Procurement | | | Rates of Power Purchased Paisa/kWh | | |
|---------|--|------------------------------|-------------------|---------------------|-------------|------------|------------------------------------|-------------|------------|
| | | | | Long Term | Medium Term | Short Term | Long Term | Medium Term | Short Term |
| 1 | Damodar Valley Corporation (Jharkhand) | 33.29 | Rangit (NHPC) | √ | | | 424.5 | | |
| 2 | | 225.32 | Teesta (NHPC) | √ | | | 256.5 | | |
| 3 | | 59.27 | Talcher (NTPC) | √ | | | 267.0 | | |
| 4 | | 282.57 | Farakka (NTPC) | √ | | | 411.3 | | |
| 5 | | 103.69 | KHTPS (NTPC) | √ | | | 325.8 | | |
| 6 | | 185.96 | Chukha (PTC) | √ | | | 184.0 | | |
| 7 | | 20.14 | Kurichu (PTC) | √ | | | 232.0 | | |
| 8 | | 181.40 | Tala (PTC) | √ | | | 202.7 | | |
| 9 | | 1616.59 | MPL | √ | | | 383.3 | | |
| 10 | | 34.19 | NVVNL (SOLAR RPO) | √ | | | 1169.5 | | |
| 11 | | 23.70 | NTPC (SOLAR RPO) | √ | | | 926.3 | | |